EAPL WellWork Daily Operations Report

Daily Operations: 24 HRS to 9/02/2007 06:00

Well Name Bream A17

Rig Name Company

> Imperial Snubbing Services Rig 22

Job Subcategory Plan

Plug & Abandon

Report Start Date/Time Report End Date/Time Report Number

8/02/2007 06:00 9/02/2007 06:00

AFE or Job Number Currency Total Original AFE Amount Total AFE Supplement Amount AUD 1,350,000

Days Ahead/Behind **Daily Cost Total Cumulative Cost**

84,132

Management Summary

Set and test 2.562" RN plug at 3045m OK. Pull CGLV at 909m and circ tubing and PA clean. Run DGLV to 909m. Instal 3" BPV. Nipple down well head and nipple up 11" riser and Bop stack. Make up 3 1/2" Vam Ace landing string.

78,540

Activity at Report Time

Change slip dies and prepare Bop's.

Next Activity

Pull BPV and run lock open tool with slick line.

Daily Operations: 24 HRS to 8/02/2007 10:00

Well Name

Flounder A4B

Rig Name Company

Wireline Halliburton / Schlumberger

Job Subcategory Plan

Recomplete Higher Perforate higher

Report Start Date/Time Report End Date/Time Report Number 8/02/2007 06:00 8/02/2007 10:00

AFE or Job Number Total AFE Supplement Amount

Currency **Total Original AFE Amount** L0503G038 AUD 200,000

Days Ahead/Behind **Daily Cost Total Cumulative Cost** 6,076

Management Summary

Run SSSV and rig off the well

Activity at Report Time

Running SSSV and rigging down

Next Activity

Rigging up on the A-17a

Daily Operations: 24 HRS to 8/02/2007 20:00

Flounder A17A

Rig Name Company

> Halliburton / Schlumberger Wireline

Job Subcategory Plan

Perforation Reperforate the existing zone

Report Start Date/Time Report End Date/Time **Report Number**

8/02/2007 10:00 8/02/2007 20:00

AFE or Job Number Total Original AFE Amount Total AFE Supplement Amount Currency

AUD 46000489 205,000 Days Ahead/Behind Cumulative Cost

Daily Cost Total 95,075 95,075

Management Summary

Rigging up on the well, pressure testing as per the W/W procedure, Tag HUD and perforate the well over the interval from 3237 mtrs to 3240 mtrs.

Activity at Report Time

Rigging up on the well & pressure testing

Next Activity

Rigging up on the A-4b to rectify failed XOE test.

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Daily Operations: 24 H	IRS to 9/02/200	7 06:00		
Well Name				
Flounder A4B				
Rig Name	Company			
Wireline	Halliburton /	Halliburton / Schlumberger		
Job Subcategory		Plan		
Recomplete Higher		Perforate higher		
Report Start Date/Time		Report End Date/Time	Report Number	
8/02/2007 20:00		9/02/2007 06:00	3	
AFE or Job Number	Currency	Total Original AFE Amount	Total AFE Supplement Amount	
L0503G038	AUD	200,000		
Days Ahead/Behind		Daily Cost Total	Cumulative Cost	
		18,228	96,768	
4.0				

EAPL WellWork Daily Operations Report

Management Summary

Rig-up on well, recover the SC-SSV. Inspect for failure mechanism of XOE test. Replace the upper packing stack and reinstate SC-SSV in nipple at 453m MDKB. Confiirm integrity with function test as per POM.

Activity at Report Time

Running the SSSV, test and rig off of well.

Next Activity

Rigging-up on the A-20a.

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